



Queensland

*Gas Supply Act 2003*

# **Gas Supply Regulation 2007**

**Current as at 1 July 2015**





Queensland

# Gas Supply Regulation 2007

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# Gas Supply Regulation 2007

## Part 1 Preliminary

### 1 Short title

This regulation may be cited as the *Gas Supply Regulation 2007*.

### 2 Commencement

The following provisions commence on the FRC day—

- part 2, division 2
- parts 3, 4 and 5
- sections 55 and 56.

### 3 Definitions

The dictionary in schedule 2 defines particular words used in this regulation.

## Part 3 Distribution network code provisions

### Division 1 Proposals to amend

#### 25 Proposal to amend

- (1) Any person (the *proponent*) may ask QCA to amend a distribution network code in a stated way (the *proposal*).

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- (2) However, the proposal may be made only in the way QCA reasonably requires.
- (3) Also, QCA may require the proponent to, in making the proposal, justify how it meets the QCA code objective.

## **26 QCA response to proposal**

- (1) This section applies only when any requirements under section 25 relating to the proposal have been complied with.
- (2) QCA must, within 2 months, decide whether or not it will submit the proposal for consultation under division 2.
- (3) If QCA decides to submit the proposal, QCA may submit it in any form it considers appropriate, with or without change.

## **27 Notice of decision not to submit for consultation**

If QCA decides not to submit the proposal for consultation under division 2, it must, as soon as practicable after making the decision, give the proponent a notice stating the decision and its reasons for the decision.

## **28 QCA-initiated amendments not affected**

To remove any doubt, it is declared that this division does not prevent QCA from amending the distribution network code on its own initiative.

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## **Division 2                    Required consultation for QCA making or amending distribution network code**

### **Subdivision 1            Preliminary**

#### **29            Prescribed consultation—Act, ss 270G(2) and 270OA(1)**

- (1) For sections 270G(2) and 270OA(1) of the Act, the consultation required to be engaged in before QCA may make or amend a distribution network code is any steps as required under subdivisions 2 and 3.
- (2) For subsection (1), the consultation is taken to have been engaged in if the required steps have been substantially carried out or complied with.

#### **30            Application of div 2 for amendments**

- (1) If QCA proposes to amend a distribution network code, this division applies—
  - (a) as if a reference to a proposed distribution network code were a reference to the proposed amendment; and
  - (b) as if a reference to a draft or final version of a proposed code were a reference to the proposed amendment.
- (2) However, QCA may comply with a requirement to publish the proposed amendment by publishing the full distribution network code as amended by the proposed amendment.

### **Subdivision 2            Interim steps**

#### **31            Application of sdiv 2**

This subdivision does not apply if—

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- (a) QCA decides the issues for the proposed distribution network code are minor; or
- (b) QCA reasonably considers that it is unnecessary or inappropriate to carry out the steps provided for under this subdivision.

### **32 Interim consultation notice**

- (1) QCA must—
  - (a) prepare a notice (the *interim consultation notice*) about the proposed distribution network code; and
  - (b) publish the interim consultation notice on its website; and
  - (c) give the interim consultation notice to anyone it reasonably believes will be interested in the proposed distribution network code.
- (2) The interim consultation notice must state—
  - (a) where a document (the *issues document*) discussing interim issues for the proposed distribution network code may be inspected; and
  - (b) a period (the *interim consultation period*) during which anyone may make written submissions to QCA about the issues.
- (3) The issues document may, but need not, be a draft of the proposed distribution network code.
- (4) The interim consultation period must be a period that is reasonable, having regard to the complexity of the interim issues.

### **33 Submissions**

Anyone may, within the interim consultation period, make a written submission to QCA about the issues mentioned in the issues document.



### **34 Considering submissions**

QCA must, as soon as practicable after the interim consultation period ends, consider all written submissions made under section 33 within that period.

### **35 Release of draft report and draft proposed code**

- (1) QCA must, after complying with section 34, publish on its website—
  - (a) a draft report about the material issues for the proposed distribution network code and
  - (b) a draft of the proposed distribution network code.
- (2) The draft of the proposed distribution network code may be a first draft or a revision of any draft of the proposed distribution network code that formed the issues document.

## **Subdivision 3 Final steps**

### **36 Final consultation notice**

- (1) This section applies if subdivision 2 did not apply or if any steps required under the subdivision have been carried out or complied with.
- (2) If subdivision 2 did not apply, QCA must first publish on its website—
  - (a) a draft report about the material issues for the proposed distribution network code; and
  - (b) a draft of the proposed distribution network code.
- (3) QCA must—
  - (a) prepare a notice (the *final consultation notice*) about the proposed distribution network code; and
  - (b) publish the final consultation notice on its website; and

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- (c) give the final consultation notice to anyone it reasonably believes will be interested in the proposed distribution network code.
- (4) The final consultation notice must state—
  - (a) that QCA has made a draft report about the material issues for the proposed distribution network code and a draft of the proposed distribution network code; and
  - (b) where the drafts may be inspected; and
  - (c) a period (the *final consultation period*) during which anyone may make written submissions to QCA about the drafts.
- (5) The final consultation period must be a period that is reasonable, having regard to the complexity of the drafts.

### **37 Submissions**

Anyone may, within the final consultation period, make a written submission to QCA about the drafts published under section 36(2).

### **38 Considering submissions**

QCA must, as soon as practicable after the final consultation period ends, consider all written submissions made under section 37 within that period.

### **39 Release of final report and final proposed code**

QCA must, after complying with section 38, publish on its website—

- (a) a final report about the material issues for the proposed distribution network code; and
- (b) a final version of the proposed distribution network code.

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## **Part 4                      Disconnection and reconnection**

### **Division 1                Preliminary**

#### **40            Application of pt 4**

- (1) This part applies to a distributor in relation to the distributor's gas infrastructure that is not a distribution system under the NERL (Qld).
- (2) This part imposes conditions on a distributor, under section 51(1) of the Act.

#### **41            Relevant disconnection requirements under distribution network code apply**

Any right under this part to disconnect is subject to any relevant limitations or restrictions on, or conditions for the exercise of, disconnection rights under any relevant distribution network code.

### **Division 2                Distributors**

#### **42            When distributor may disconnect**

- (1) A distributor may disconnect the premises of a customer of the distributor on a ground mentioned in section 43.
- (2) The disconnection may be to the extent and for the period that the distributor reasonably believes is appropriate in the circumstances.

#### **43            Grounds for disconnection by distributor**

For section 42(1), the ground is any of the following—

[s 43]

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- (a) because of an emergency or for a health or safety reason;
- (b) the disconnection has been directed under a dangerous situation direction under the Petroleum and Gas (Production and Safety) Act;
- (c) to carry out work that needs to be carried out without delay to prevent an emergency or a health or safety incident;
- (d) to carry out work to the distributor's distribution system if—
  - (i) the work is reasonably required and is done at a reasonable time; and
  - (ii) the person is given reasonable notice of the disconnection;
- (e) a ground for disconnection under a relevant connection contract;
- (f) customer connection services to the premises are denied or limited under an insufficiency of supply direction;
- (g) the customer has not provided safe access to the premises, as required under section 130 of the Act;
- (h) the customer has unlawfully taken processed natural gas in contravention of section 289 of the Act or of the Petroleum and Gas (Production and Safety) Act, section 809;
- (i) a retailer has given the distributor a notice (a ***disconnection request***) requesting the premises be disconnected;
- (j) the distributor is Maranoa Regional Council, and the terms of the Council's exemption from holding a retailer authorisation under the NERL (Qld) allow the Council to disconnect the premises;
- (k) the distributor is Western Downs Regional Council, and the terms of the Council's exemption from holding a

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retailer authorisation under the NERL (Qld) allow the Council to disconnect the premises.

#### **46 When distributor must disconnect**

If the distributor receives a disconnection request, the distributor must, within 5 business days, comply with the request unless the distributor reasonably believes it would be unsafe or impractical to comply.

#### **47 Reconnection**

- (1) This section applies if—
  - (a) under section 46, the distributor has disconnected a customer's premises; and
  - (b) a retailer gives the distributor a notice asking for the premises to be reconnected.
- (2) If the relevant processed natural gas installation and meters comply with all requirements under the Petroleum and Gas (Production and Safety) Act and any other Act, the distributor must reconnect the premises within 5 business days.
- (3) The obligation to reconnect is subject to the limits on the distributor's obligation to provide customer connection services, under section 109 of the Act.
- (4) If no connection contract applies to the reconnected services, they must be provided on fair and reasonable terms.

#### **48 Compensation for failure to disconnect or reconnect**

- (1) This section applies if a distributor contravenes section 46 or 47 and a person as follows (the *claimant*) suffers a cost, damage or loss because of the contravention—
  - (a) a person who wants reconnection of the supply of processed natural gas to the relevant premises;
  - (b) for section 46—the retailer that made the disconnection request;

[s 51]

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- (c) for section 47—the retailer that gave the notice asking for the relevant premises to be reconnected.
- (2) Compensation for the cost, damage or loss is payable by the distributor to the claimant.
- (3) The compensation may be claimed and ordered in a proceeding brought in a court of competent jurisdiction.

## Part 5 Fees

### Division 1 Annual fees

#### 51 Annual distribution fee—Act, s 40

- (1) This section prescribes, under section 40(b) of the Act, an amount (the *annual distribution fee*) payable by the holder of each distribution authority for each financial year during which the authority is in force.
- (2) If the total length of pipelines operated or maintained under the authority immediately before a financial year starts is less than 100km, the annual distribution fee for the financial year is \$692.80.
- (3) Otherwise, the annual distribution fee for a financial year is the amount worked out using the formula—

$$DF = 57,765.35 \times P/TP$$

where—

*DF* is the annual distribution fee, in dollars.

*P* is the length in kilometres of pipelines operated or maintained under the authority immediately before the financial year started.

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*TP* is the total length in kilometres of all pipelines operated or maintained under any distribution authority immediately before the financial year started.

- (4) Subsection (5) applies, despite subsections (2) and (3), if the authority takes effect after a financial year starts.
- (5) The amount for the financial year as worked out under subsection (2) or (3) must be rateably reduced to reflect the period from the start of the year to when the authority took effect as if a reference in the subsection to the start of the year were a reference to the taking of effect of the authority.
- (6) The annual distribution fee for a financial year is payable on the day the regulator fixes by a notice to the holder.
- (7) The day may be any day, including a day in the financial year.
- (8) However, the day can not be a day that is before the giving of the notice.

## **Division 2            Other fees**

### **53        Other fees**

Other fees payable under the Act are stated in schedule 1.

## **Part 6                    Miscellaneous provisions**

### **55        Prescribed consultation for pricing investigation report—Act, s 227F**

- (1) For section 227F of the Act, the consultation prescribed for a report on a pricing investigation is the consultation prescribed under part 3, division 2.
- (2) For subsection (1), part 3, division 2 applies as if—

[s 55A]

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- (a) a reference to the making of the distribution network code were a reference to the giving of the report to the Minister; and
  - (b) a reference to issues for the proposed distribution network code were a reference to issues for the report; and
  - (c) a reference to the proposed distribution network code were a reference to the proposed report.
- (3) However, part 3, division 2, subdivision 2 applies despite section 31.

#### **55A Exemption from registration for market participation under National Gas (Queensland) Law**

- (1) The holder of an exempted authority is exempted from registration for the *National Gas (Queensland) Law*, section 91LB(2).
- (2) Subsection (1) applies despite the holder participating in the Queensland retail gas market in a registrable capacity under the *National Gas (Queensland) Law*, section 91LA.
- (3) In this section—

*commencement* means the commencement of this section.

*excluded distribution authority* means—

- (a) the distribution authority held by the Maranoa Regional Council immediately before the commencement; or
- (b) the distribution authority held by the Western Downs Regional Council immediately before the commencement.

*exempted authority* means an excluded distribution authority.



## **Part 7**

# **Repeal and transitional provisions**

### **56 Repeal**

The Gas Supply Regulation 2003 SL No. 122 is repealed.

### **57 Transitional provision about small customers**

For section 326 of the Act, part 2, division 1 (other than section 4), applies for deciding who is a small customer as if a reference in that division to the FRC day were a reference to the day this regulation was notified in the gazette.

## **Schedule 1      Other fees for distribution    authorities**

section 53

	<b>\$</b>
1    Application for distribution authority (Act, s 28)	347.25
2    Application to amend distribution authority, other than to amend a condition imposed under chapter 2, part 1, division 2 of the Act or to correct a clerical or formal error (Act, s 55)	103.95
3    Application to renew distribution authority (Act, s 64)	nil
4    Application to transfer distribution authority (Act, s 68)	347.25
5    Application for approval of surrender of distribution authority (Act, s 73)	nil
6    Late payment fee for an annual distribution fee payable under section 51, paid after the day on which payment is required under section 51(6) (Act, s 323)	103.95

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## Schedule 2      Dictionary

## section 3

*final consultation period* see section 36(4)(c).

*FRC day* means the FRC day under section 324 of the Act.

*interim consultation period* see section 32(2)(b).

*issues document* see section 32(2)(a).

*NERL (Qld)* see the *National Energy Retail Law (Queensland) Act 2014*, section 3.

*proponent*, for a proposed amendment of a distribution network code, see section 25(1).

*proposal*, for a distribution network code amendment, see section 25(1).

## 1 Index to endnotes

- 2 Key
- 3 Table of reprints
- 4 List of legislation
- 5 List of annotations
- 6 Information about retrospectivity

## 2 Key

### Key to abbreviations in list of legislation and annotations

Key	Explanation	Key	Explanation
<b>AIA</b>	= <b>Acts Interpretation Act 1954</b>	<b>(prev)</b>	= <b>previously</b>
<b>amd</b>	= <b>amended</b>	<b>proc</b>	= <b>proclamation</b>
<b>amd</b>	= <b>amendment</b>	<b>prov</b>	= <b>provision</b>
<b>t</b>			
<b>ch</b>	= <b>chapter</b>	<b>pt</b>	= <b>part</b>
<b>def</b>	= <b>definition</b>	<b>pubd</b>	= <b>published</b>
<b>div</b>	= <b>division</b>	<b>R[X]</b>	= <b>Reprint No. [X]</b>
<b>exp</b>	= <b>expires/expired</b>	<b>RA</b>	= <b>Reprints Act 1992</b>
<b>gaz</b>	= <b>gazette</b>	<b>reloc</b>	= <b>relocated</b>
<b>hdg</b>	= <b>heading</b>	<b>renu</b>	= <b>renumbered</b>
		<b>m</b>	
<b>ins</b>	= <b>inserted</b>	<b>rep</b>	= <b>repealed</b>
<b>lap</b>	= <b>lapsed</b>	<b>(retro</b>	= <b>retrospectively</b>
		<b>)</b>	
<b>notf</b>	= <b>notified</b>	<b>rv</b>	= <b>revised version</b>
<b>d</b>			
<b>num</b>	= <b>numbered</b>	<b>s</b>	= <b>section</b>

<b>Key</b>	<b>Explanation</b>	<b>Key</b>	<b>Explanation</b>
<b>o in c</b>	= <b>order in council</b>	<b>sch</b>	= <b>schedule</b>
<b>om</b>	= <b>omitted</b>	<b>sdiv</b>	= <b>subdivision</b>
<b>orig</b>	= <b>original</b>	<b>SIA</b>	= <b>Statutory Instruments Act 1992</b>
<b>p</b>	= <b>page</b>	<b>SIR</b>	= <b>Statutory Instruments Regulation 2012</b>
<b>para</b>	= <b>paragraph</b>	<b>SL</b>	= <b>subordinate legislation</b>
<b>prec</b>	= <b>preceding</b>	<b>sub</b>	= <b>substituted</b>
<b>pres</b>	= <b>present</b>	<b>unnum</b>	= <b>unnumbered</b>
		<b>m</b>	
<b>prev</b>	= <b>previous</b>		

### 3 Table of reprints

A new reprint of the legislation is prepared by the Office of the Queensland Parliamentary Counsel each time a change to the legislation takes effect.

The notes column for this reprint gives details of any discretionary editorial powers under the **Reprints Act 1992** used by the Office of the Queensland Parliamentary Counsel in preparing it. Section 5(c) and (d) of the Act are not mentioned as they contain mandatory requirements that all amendments be included and all necessary consequential amendments be incorporated, whether of punctuation, numbering or another kind. Further details of the use of any discretionary editorial power noted in the table can be obtained by contacting the Office of the Queensland Parliamentary Counsel by telephone on 3003 9601 or email [legislation.queries@oqpc.qld.gov.au](mailto:legislation.queries@oqpc.qld.gov.au).

From 29 January 2013, all Queensland reprints are dated and authorised by the Parliamentary Counsel. The previous numbering system and distinctions between printed and electronic reprints is not continued with the relevant details for historical reprints included in this table.

<b>Reprint No.</b>	<b>Amendments included</b>	<b>Effective</b>	<b>Notes</b>
0A	none	15 June 2007	
1	none	1 July 2007	

<b>Reprint No.</b>	<b>Amendments included</b>	<b>Effective</b>	<b>Notes</b>
1A	2008 SL No. 192	1 July 2008	
1B rv	2009 SL No. 73 2009 SL No. 163	1 July 2009	
1C	2009 SL No. 265	1 December 2009	
1D	2010 SL No. 13	19 February 2010	
1E	2010 SL No. 116	1 July 2010	
1F	2010 Act No. 53	1 December 2010	
1G	2011 SL No. 93	1 July 2011	R1G withdrawn, see R2
2	—	1 July 2011	
2A	2012 SL No. 94	1 July 2012	

<b>Current as at</b>	<b>Amendments included</b>	<b>Notes</b>
1 July 2013	2013 SL No. 85	
1 July 2014	2014 SL No. 138	
1 July 2015	2014 SL No. 338 (amd 2015 SL No. 59) 2015 SL No. 59	

## 4 List of legislation

### Regulatory impact statements

For subordinate legislation that has a regulatory impact statement, specific reference to the statement is included in this list.

### Explanatory notes

All subordinate legislation made on or after 1 January 2011 has an explanatory note. For subordinate legislation made before 1 January 2011 that has an explanatory note, specific reference to the note is included in this list.

**Gas Supply Regulation 2007 SL No. 123**

made by the Governor in Council on 14 June 2007

notfd gaz 15 June 2007 pp 892–5

ss 1–2 commenced on date of notification

pt 2 div 2, pts 3–5, ss 55–56 commenced 1 July 2007 (see s 2, 2003 No. 29 s 324, 2006 No. 60 s 114, 2007 SL No. 15)

remaining provisions commenced on date of notification

exp 1 September 2017 (see SIA s 54)

Note—The expiry date may have changed since this reprint was published. See the latest reprint of the SIR for any change.

amending legislation—

**Mines and Energy Legislation Amendment Regulation (No. 3) 2008 SL No. 192 pts 1, 6**

notfd gaz 27 June 2008 pp 1268–78

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2008 (see s 2)

**Mines and Energy Legislation Amendment Regulation (No. 1) 2009 SL No. 73 ss 1–2(1), pt 6**

notfd gaz 5 June 2009 pp 486–8

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2009 (see s 2(1))

**Gas Supply Amendment Regulation (No. 1) 2009 SL No. 163**

notfd gaz 7 August 2009 pp 1294–5

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2009 (see s 2)

**Queensland Civil and Administrative Tribunal (Jurisdiction Provisions) Amendment Regulation (No. 1) 2009 SL No. 265 pts 1, 15**

notfd gaz 20 November 2009 pp 900–3

ss 1–2 commenced on date of notification

remaining provisions commenced 1 December 2009 (see s 2)

**Environment and Resource Management and Other Legislation Amendment Regulation (No. 1) 2010 SL No. 13 pts 1, 5**

notfd gaz 19 February 2010 pp 407–9

commenced on date of notification

**Mines and Energy Legislation Amendment Regulation (No. 1) 2010 SL No. 116 ss 1–2(1), ch 2 pt 5**

notfd gaz 18 June 2010 pp 529–35

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2010 (see s 2(1))

**Water and Other Legislation Amendment Act 2010 No. 53 ss 1, 258 sch 2**

date of assent 1 December 2010

commenced on date of assent

**Energy Legislation Amendment Regulation (No. 1) 2011 SL No. 93 pts 1, 3**

notfd gaz 17 June 2011 pp 430–4

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2011 (see s 2)

**Energy Legislation Amendment Regulation (No. 1) 2012 SL No. 94 pts 1, 3**

notfd gaz 29 June 2012 pp 704–10

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2012 (see s 2)

**Energy Legislation Amendment Regulation (No. 1) 2013 SL No. 85 pts 1, 3**

notfd gaz 31 May 2013 pp 160–5

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2013 (see s 2)

**Energy Legislation Amendment Regulation (No. 1) 2014 SL No. 138 pts 1, 3**

notfd <[www.legislation.qld.gov.au](http://www.legislation.qld.gov.au)> 27 June 2014

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2014 (immediately after the commencement of the Electricity and Another Regulation Amendment Regulation (No. 1) 2013, s 7) (see s 2)

**National Energy Retail Law (Consequential Amendments) Regulation 2014 SL No. 338 pts 1, 5 (this regulation is amended, see amending legislation below)**

notfd <[www.legislation.qld.gov.au](http://www.legislation.qld.gov.au)> 19 December 2014

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2015 (see s 2)

amending legislation—

**Energy Legislation Amendment Regulation (No. 1) 2015 SL No. 59 ss 1, 11 (amends 2014 SL No. 338 above)**

notfd <[www.legislation.qld.gov.au](http://www.legislation.qld.gov.au)> 26 June 2015

commenced on date of notification

**Energy Legislation Amendment Regulation (No. 1) 2015 SL No. 59 pts 1, 3**

notfd <[www.legislation.qld.gov.au](http://www.legislation.qld.gov.au)> 26 June 2015

ss 1–2 commenced on date of notification

remaining provisions commenced 1 July 2015 (see s 2)

## 5 List of annotations

### PART 2—PROVISIONS PRESCRIBING PARTICULAR CUSTOMER TYPES

pt hdg om 2014 SL No. 388 s 42

#### Division 1—Small customers

##### Subdivision 1—Preliminary

sdiv hdg om 2014 SL No. 388 s 42



**Operation of div 1**

s 4 om 2014 SL No. 388 s 42

**Subdivision 2—Initial classification**

sdiv hdg om 2014 SL No. 388 s 42

**Contestable customers immediately before FRD day are not small customers**

s 5 om 2014 SL No. 388 s 42

**Classification of non-contestable customers**

s 6 om 2014 SL No. 388 s 42

**New customer or supply point**

s 7 om 2014 SL No. 388 s 42

**Initial classification subject to reclassification**

s 8 om 2014 SL No. 388 s 42

**Subdivision 3—Retailer-initiated reclassification**

sdiv hdg om 2014 SL No. 388 s 42

**Power to redecide classification**

s 9 om 2014 SL No. 388 s 42

**Information notice for particular reclassifications**

s 10 om 2014 SL No. 388 s 42

**Deferral of particular reclassifications until review expiration day**

s 11 amd 2009 SL No. 265 s 39

om 2014 SL No. 388 s 42

**Subdivision 4—Reclassification by application**

sdiv hdg om 2014 SL No. 388 s 42

**Who may apply**

s 12 om 2014 SL No. 388 s 42

**Restriction on reapplying**

s 13 om 2014 SL No. 388 s 42

**Making and deciding of application**

s 14 om 2014 SL No. 388 s 42

**Notice of decision**

s 15 om 2014 SL No. 388 s 42

**When decision takes effect**

s 16 om 2014 SL No. 388 s 42

**Subdivision 5—Provisions for deciding classification**

sdiv hdg om 2014 SL No. 388 s 42

**Application of sdiv 5**

s 17 om 2014 SL No. 388 s 42

**Consumption threshold for small customer classification**

s 18 om 2014 SL No. 388 s 42

**Primary reference to consumption data**

s 19 om 2014 SL No. 388 s 42

**Discretion to use estimate if consumption data inaccurate**

s 20 om 2014 SL No. 388 s 42

**Provisions for decision if no consumption data available**

s 21 om 2014 SL No. 388 s 42

**Permitted bases for estimates**

s 22 om 2014 SL No. 388 s 42

**Supply points can not be totalled**

s 23 om 2014 SL No. 388 s 42

**Division 2—Excluded customers**

div hdg om 2014 SL No. 388 s 42

**Excluded customers—Act, s 17(4)**

s 24 amd 2009 SL No. 163 s 4 (retro); 2010 SL No. 13 s 9  
om 2014 SL No. 388 s 42

**PART 3—DISTRIBUTION NETWORK CODE PROVISIONS**

pt hdg amd 2014 SL No. 338 s 43

**Proposal to amend**

s 25 amd 2014 SL No. 338 s 44(1)

**QCA-initiated amendments not affected**

s 28 amd 2014 SL No. 338 s 44(2)

**Division 2—Required consultation for QCA making or amending distribution network code**

div hdg amd 2014 SL No. 338 s 45

**Prescribed consultation—Act, ss 270G(2) and 270OA(1)**

s 29 amd 2014 SL No. 338 s 44(1)

**Application of div 2 for amendments**

s 30 amd 2014 SL No. 338 s 44

**Application of sdiv 2**

s 31 amd 2014 SL No. 338 s 44(2)

**Interim consultation notice**

s 32 amd 2014 SL No. 338 s 44(2)

**Release of draft report and draft proposed code**

s 35 amd 2014 SL No. 338 s 44(2)

**Final consultation notice**

s 36 amd 2014 SL No. 338 s 44(2)

**Release of final report and final proposed code**

s 39 amd 2014 SL No. 338 s 44(2)

**Application of pt 4**

s 40 sub 2014 SL No. 338 s 46

**Relevant disconnection requirements under distribution network code apply**

s 41 amd 2014 SL No. 338 s 44(2)

**Grounds for disconnection by distributor**

s 43 amd 2014 SL No. 338 s 47

**Request by retailer to disconnect**

s 44 amd 2010 Act No. 53 s 258 sch 2  
om 2014 SL No. 338 s 48

**Additional grounds for retailer to request disconnection**

s 45 om 2014 SL No. 338 s 48

**Reconnection**

s 47 amd 2014 SL No. 338 s 49

**Division 3—Retailers**

div hdg om 2014 SL No. 338 s 50

**Notice requirements for disconnection**

s 49 om 2014 SL No. 338 s 50

**Obligation to give reconnection notice in particular circumstances**

s 50 om 2014 SL No. 338 s 50

**Annual distribution fee—Act, s 40**

s 51 amd 2008 SL No. 192 s 12; 2009 SL No. 73 s 19; 2010 SL No. 116 s 17; 2011  
SL No. 93 s 6; 2012 SL No. 94 s 6; 2013 SL No. 85 s 6; 2014 SL No. 138 s 6;  
2015 SL No. 59 s 7

**Annual retail fee—Act, s 166**

s 52 amd 2008 SL No. 192 s 13; 2009 SL No. 73 s 20; 2010 SL No. 116 s 18; 2011  
SL No. 93 s 7; 2012 SL No. 94 s 7; 2013 SL No. 85 s 7; 2014 SL No. 138 s 7  
om 2014 SL No. 338 s 51

**Internal and external review rights**

s 54 amd 2009 SL No. 265 s 40  
om 2014 SL No. 338 s 52

**Prescribed consultation for pricing investigation report—Act, s 227F**

s 55 amd 2014 SL No. 338 s 44(2)

**Exemption from registration for market participation under National Gas  
(Queensland) Law**

s 55A ins 2009 SL No. 163 s 5 (retro)  
amd 2014 SL No. 338 s 53

**SCHEDULE 1—OTHER FEES FOR DISTRIBUTION AUTHORITIES**

sub 2008 SL No. 192 s 14; 2009 SL No. 73 s 21; 2010 SL No. 116 s 19; 2011 SL No. 93 s 8; 2012 SL No. 94 s 8; 2013 SL No. 85 s 8; 2014 SL No. 138 s 8; 2015 SL No. 59 s 8

#### **SCHEDULE 2—DICTIONARY**

def *classification* om 2014 SL No. 338 s 55(1)  
def *consumption* om 2014 SL No. 338 s 55(1)  
def *disconnection request* om 2014 SL No. 338 s 55(1)  
def *NERL (Qld)* ins 2014 SL No. 338 s 55(2)  
def *proponent* amd 2014 SL No. 338 s 44(1)  
def *proposal* amd 2014 SL No. 338 s 44(1)  
def *reclassification application* om 2014 SL No. 338 s 55(1)  
def *relevant retailer* om 2014 SL No. 338 s 55(1)  
def *supply point* om 2014 SL No. 338 s 55(1)

## **6 Information about retrospectivity**

Retrospective amendments that have been consolidated are noted in the list of legislation and list of annotations. From mid-2013 any retrospective amendment that has not been consolidated is noted on the cover page.

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